

Extractive Sector Transparency Measures Act - Annual Report

Reporting Entity Name	Jadestone Energy Inc					
Reporting Year	From	2018-01-01	To:	2018-12-31	Date submitted	2019-05-28
Reporting Entity ESTMA Identification Number	E767843		<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report			
Other Subsidiaries Included (optional field)	Jadestone Energy (Australia) Pty Ltd Jadestone Energy (Ogan Komering) Ltd Jadestone Eagle Pty Ltd Mitra Energy (Vietnam Nam Du) Pte Ltd Mitra Energy (Vietnam Tho Chu) Pte Ltd Mitra Energy (Vietnam Phu Khanh) Pte Ltd					
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity						
<i>In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.</i>						
Full Name of Director or Officer of Reporting Entity	Daniel Young			Date	2019-05-28	
Position Title	Chief Financial Officer					

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Reporting Entity Name	Jadestone Energy Inc			
Reporting Entity ESTMA Identification Number	Jadestone Energy (Australia) Pty Ltd Jadestone Energy (Ogan Komering) Ltd Jadestone Eagle Pty Ltd Mitra Energy (Vietnam Nam Du) Pte Ltd Mitra Energy (Vietnam Tho Chu) Pte Ltd Mitra Energy (Vietnam Phu Khanh) Pte Ltd			
Subsidiary Reporting Entities (if necessary)				

Payments by Payee

Country	Payee Name ¹	Departments, Agency, etc... within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Australia	Government of Australia	National Offshore Petroleum Safety and Environmental Management Authority (NOPSEMA)			537,664					537,664	1) Stag project (safety & environmental fees) 2) Average foreign exchange rate for the year: 1 AUD/1.032662 CAD.
Australia	Government of Australia	Australian Tax Office	8,393,969							8,393,969	1) Stag PRRT installment payment. 2) Foreign exchange rate on payment date: 1 AUD/1.075038 CAD.
Indonesia	Government of Indonesia	Satuan Kerja Khusus Pelaksana Kegiatan Usaha Hulu Minyak dan Gas Bumi (SKK Migas)	1,168,721	5,825,467						6,994,189	1) Ogan Komering production (royalty and tax). 2) Average foreign exchange rate: 1 USD/1.2957 CAD.
Viet Nam	Government of Vietnam	Petrovietnam			669,179					669,179	1) PVN Training for FY2017 & FY2018 for Block 51, Block 46/07 & Block 127. 2) Average foreign exchange used: 1 USD/1.2957 CAD.

Additional Notes:

¹ Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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Reporting Year	From: 2018-01-01	To: 2018-12-31	
Reporting Entity Name	Jadestone Energy Inc		Currency of the Report CAD
Reporting Entity ESTMA Identification Number	Jadestone Energy (Australia) Pty Ltd Jadestone Energy (Ogan Komering) Ltd Jadestone Eagle Pty Ltd Mitra Energy (Vietnam Nam Du) Pte Ltd Mitra Energy (Vietnam Tho Chu) Pte Ltd Mitra Energy (Vietnam Phu Khanh) Pte Ltd		
Subsidiary Reporting Entities (if necessary)			

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Australia	Slag	8,393,969		537,664					8,931,633	1. Safety and environmental fees, average foreign exchange rate used: 1 AUD/1.032662 CAD. 2. PRRT tax for Slag project, foreign exchange rate on payment date: 1 AUD/1.075038 CAD.
Indonesia	Ogan Komering	1,168,721	5,825,467						6,994,189	1. Royalty and tax payments for Ogan Komering production. 2. Average foreign exchange rate used: 1 USD/1.2957 CAD.
Viet Nam	Mitra Energy (Vietnam Tho Chu) Pte Ltd			259,140					259,140	1. PWN training—Block 51 for both FY2017 & FY2018. 2. Average foreign exchange rate used: 1 USD/1.2957 CAD.
Viet Nam	Mitra Energy (Vietnam Nam Du) Pte Ltd			259,140					259,140	1. PWN training—Block 46/07 for both FY2017 & FY2018. 2. Average foreign exchange rate used: 1 USD/1.2957 CAD.
Viet Nam	Mitra Energy (Vietnam Phu Khanh) Pte Ltd			180,899					180,899	1. PWN training—Block 127 for both FY2017 & FY2018. 2. Average foreign exchange rate used: 1 USD/1.2957 CAD.

Additional Notes:	
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¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.